

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	97,280	--	--	150,592	-24,880	-11,361	-14,170	225,801	--	0	903,037
Natural Gas Plant Liquids and Liquefied Refinery Gases	37,144	-13	9,315	576	6,099	--	-4,192	8,848	3,604	44,861	78,121
Pentanes Plus	4,600	-13	--	263	-1,315	--	-580	2,838	--	1,277	7,540
Liquefied Petroleum Gases	32,544	--	9,315	313	7,414	--	-3,612	6,010	3,604	43,584	70,581
Ethane/Ethylene	16,096	--	550	--	8,896	--	2,398	--	--	23,144	20,636
Propane/Propylene	10,478	--	10,754	--	-1,432	--	-480	--	3,359	16,921	27,281
Normal Butane/Butylene	2,014	--	-1,668	313	-247	--	-4,170	3,132	245	1,205	18,223
Isobutane/Isobutylene	3,956	--	-321	--	197	--	-1,360	2,878	--	2,314	4,441
Other Liquids	--	2,427	--	16,118	-39,525	-4,545	-372	-28,321	2,834	334	94,295
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,427	--	3	2,976	4,187	305	7,649	1,639	0	3,800
Hydrogen	--	--	--	--	--	4,193	--	4,193	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,860	--	--	--	136	296	61	1,639	0	1,037
Renewable Fuels (including Fuel Ethanol)	--	567	--	--	2,976	-139	9	3,395	--	0	2,763
Fuel Ethanol	--	567	--	--	3,255	-439	-12	3,395	--	0	2,579
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-279	300	21	--	--	0	184
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	14,681	-47	--	-1,521	15,821	--	334	41,063
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,434	-42,454	-8,732	834	-51,781	1,195	0	49,418
Reformulated	--	--	--	--	-11,993	1,973	507	-10,619	--	0	13,141
Conventional	--	--	--	1,434	-30,461	-10,706	327	-41,162	1,102	0	36,277
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	10	-10	--	0	14
Finished Petroleum Products	--	--	215,162	10,231	-66,994	9,171	69	--	56,296	111,204	123,563
Finished Motor Gasoline	--	--	67,467	809	-22,128	9,171	956	--	11,416	42,947	24,842
Reformulated	--	--	11,931	--	--	-1,171	-24	--	4	10,780	110
Conventional	--	--	55,536	809	-22,128	10,341	980	--	11,412	32,166	24,732
Finished Aviation Gasoline	--	--	288	--	-210	--	4	--	--	74	476
Kerosene-Type Jet Fuel	--	--	20,524	--	-15,377	--	-985	--	2,356	3,776	14,785
Kerosene	--	--	398	--	--	--	-12	--	1	409	270
Distillate Fuel Oil	--	--	74,724	--	-28,731	0	-939	--	21,792	25,140	46,079
15 ppm sulfur and under ⁷	--	--	62,366	--	-24,438	-744	-1,181	--	14,648	23,717	35,237
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,831	--	-639	744	-992	--	6,078	-1,150	3,158
Greater than 500 ppm sulfur	--	--	8,527	--	-3,654	--	1,234	--	1,066	2,573	7,684
Residual Fuel Oil ⁸	--	--	10,158	3,844	474	--	351	--	8,948	5,177	20,156
Less than 0.31 percent sulfur	--	--	527	--	--	--	-302	--	NA	NA	1,375
0.31 to 1.00 percent sulfur	--	--	656	1,031	--	--	-96	--	NA	NA	2,509
Greater than 1.00 percent sulfur	--	--	8,975	2,813	474	--	749	--	NA	NA	16,272
Petrochemical Feedstocks	--	--	7,803	4,508	-234	--	-91	--	--	12,168	1,924
Naphtha for Petro. Feed. Use	--	--	4,623	1,049	-155	--	84	--	--	5,433	1,143
Other Oils for Petro. Feed. Use	--	--	3,180	3,459	-79	--	-175	--	--	6,735	781
Special Naphthas	--	--	1,291	480	-21	--	-30	--	1,001	779	989
Lubricants	--	--	4,037	466	-974	--	712	--	1,183	1,634	4,935
Waxes	--	--	216	9	--	--	20	--	38	167	288
Petroleum Coke	--	--	14,233	115	--	--	-9	--	9,132	5,225	5,200
Marketable	--	--	10,542	115	--	--	-9	--	9,132	1,534	5,200
Catalyst	--	--	3,691	--	--	--	--	--	--	3,691	--
Asphalt and Road Oil	--	--	2,306	--	207	--	98	--	327	2,088	3,321
Still Gas	--	--	10,321	--	--	--	--	--	--	10,321	--
Miscellaneous Products	--	--	1,396	--	--	--	-6	--	104	1,298	298
Total	134,424	2,414	224,477	177,517	-125,300	-6,736	-18,665	206,328	62,734	156,400	1,199,016

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."